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COMMISSION

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JUN 21 2011

PUBLIC SERVICE COMMISSION

June 17, 2011

Mr. Jeff Derouen Executive Director Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

Re: PSC Case No. 2010-00498

Dear Mr. Derouen:

Pursuant to the Commission's Order dated May 31, 2011 in the above-referenced case, please find enclosed for filing an original and one copy of the updated tariff sheets of Clark Energy Cooperative Inc.

If you have any questions about this filing, please feel free to contact me.

Sincerely, Holly S. Earles

Holly S. Eades Vice President, Finance

Enclosures

For	All	Areas	s Ser	ved	
Con	nmunj	ty, !	Fown	or C	ity
P.S.	.C. 1	٩o	2		
5th_	Revi	sion	SHEE	T NO	<u>43</u>
CANC	CELLI	ING P	.s.c.	NO.	2
4th	Revi	Lsion	SHEE	T NO	. 43

Schedule R: Residential

#### AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

#### CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

# DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

#### RATES

\$12.43 Facility Charge \$0.092425 per kWh for all energy

#### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.43.

#### FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE EFFECTIVE June 1, 2011 DATE OF ISSUE June 17, 2011 Vice President, Finance ISSUED BY TITLE Mame of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

For All Areas Served Community, Town or City P.S.C. No. \_\_\_\_\_ 5th\_Revision\_SHEET\_NO \_44 CANCELLING P.S.C. NO. \_2\_\_\_\_

# Clark Energy Cooperative Inc. Name of Issuing Corporation

4th Revision SHEET NO.44

# CLASSIFICATION OF SERVICE

# TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

#### LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY Noll S. Earlies Name of Officer	TITLE Vice President, Finance

For All Areas Served Community, Town or City P.S.C. No. 2 5th Revision SHEET NO.45 CANCELLING P.S.C. NO. 2 4th Revision SHEET NO 45

#### CLASSIFICATION OF SERVICE

# Schedule D: Time of-Use Marketing Service

#### AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

#### CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

#### DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

# TIME OF DAY RESTRICTIONS

MONTH	OFF PEAK HOURS
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

#### RATES

\$0.06045 per kWh for all energy

DATE OF ISSUE June 17, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY Name of Off	

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

For All Areas Served Community, Town or City P.S.C. No. 2 5th Revision SHEET NO 46 CANCELLING P.S.C. NO. 2

4th Revision SHEET NO.46

## CLASSIFICATION OF SERVICE

#### FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

#### TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

#### LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

	DATE EFFECTIVE June 1, 2011
ISSUED BY Nolly S. Ca. LES Name of Officer	TITLE Vice President, Finance

Issued by authority of an Order of the Public Service Commission in Case No. \_\_\_\_\_2010-00498 \_\_\_\_\_dated \_\_May 31, 2011.

For	All	Area	s Serv	ed
Con	amun	ity, '	rown o	r City
P.S.	.c. 1	No	2	
5th_	Rev	ision	SHEET	NO <u>47</u>
CANC	CELLI	ING P	.s.c. 1	<b>NO</b> 2
4TH	Rev:	ision	SHEET	NO 47

# Schedule T: Outdoor lighting Facilities

#### AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
400 Watt	\$17.67 per mo	1,848 kWh	154 kWh

#### CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

#### TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

# FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses

DATE OF ISSUE June 17, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY Name of Officer	<b>TITLE</b> Vice President,Finance

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

Foi	All	Areas	Serv	ed
Cor	muni	ty, To	wn or	City
P.S.	.C. N	o	2	
5th_	Revi	sion_SI	HEET	NO <u>48</u>
CANC	ELLI	NG P.S	.C. N	<b>o.</b> _2_
4th	Revi	sion <b>S</b> I	HEET	NO 48

# Clark Energy Cooperative Inc. Name of Issuing Corporation

# CLASSIFICATION OF SERVICE

The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

#### LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY Molly S. Earles Wame of Officer	TITLE Vice President, Finance

For	All	Area	as	Ser	rve	ź	
Con	mun:	ity,	Tc	wn	or	Ci	ty
P.S.	c. 1	No		2	2		
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# Clark Energy Cooperative Inc. Name of Issuing Corporation

# 4th Revision SHEET NO 49

# CLASSIFICATION OF SERVICE

# Schedule S: Outdoor Lighting Facilities

# AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating Monthly Rate <u>Per Lamp</u>		Average Annual Energy <u>Use Per Lamp</u>	Average Monthly Energy <u>Use Per Lamp</u>
175 Watt	\$ 9.63 per mo	840 kWh	70 kWh

# CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

# FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE	June 17, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY	Name of Officer	TITLEVice President, Finance

For	All	Are	as	Sei	rve	b	
Con	nmun:	ity,	To	wn	or	Ci	ty
P.S.	.c. 1	No		2	2		
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# Clark Energy Cooperative Inc. Name of Issuing Corporation

# 4th Revision SHEET NO 50

# CLASSIFICATION OF SERVICE

#### LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments

DATE OF ISSUE June 17, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY Name of Officer	TITLE Vice President, Finance

Issued by	/ authority of an	Order of	the Publ:	ic Service	Commission	in
Case No.	2010-00498	dated	May 31,	2011.		

Community, Town or City P.S.C. No. 2 5<sup>th</sup> <u>Revision</u> SHEET NO. 51 CANCELLING P.S.C. NO. 2 4th Revision SHEET NO 51

# CLASSIFICATION OF SERVICE

# Schedule E: Public Facilities

#### AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

# CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

#### DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

#### RATES

\$ 16.57 Facility Charge \$ 0.09937 All kWh

#### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 16.57.

#### FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSU	<b>E</b> June 17, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY	Holly S. Eades	<b>TITLE</b> Vice President, Finance
	Aame of Officer	

Issued by authority of an Order of the Public Service Commission in Case No. <u>2010-00498</u> dated <u>May 31, 2011</u>.

Community, Town or City P.S.C. No. 2 5<sup>th</sup> <u>Revision</u> SHEET NO. 52 CANCELLING P.S.C. NO. 2 4th Revision SHEET NO 52

# CLASSIFICATION OF SERVICE

The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

#### TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

#### LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY Wolly S. Earles Name of Officer	TITLE Vice President, Finance

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

For All Areas Served Community, Town or City P.S.C. No. 2 5th Revision SHEET NO.53 CANCELLING P.S.C. NO. 2 4th Revision SHEET NO.53

# Clark Energy Cooperative Inc. Name of Issuing Corporation

# CLASSIFICATION OF SERVICE

## Schedule C: General Power Service

#### AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

#### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

#### DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

#### RATES

\$25.33	Facility	Charge-	Single Phase
\$50.14	Facility	Charge-	Three Phase
\$0.09885	Per kWh t	for all	energy

#### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$25.33 single phase and \$50.14 for three phase service.

DATE OF IS	<b>SUE</b> June 17, 2011	DATE EFFEC	TIVE	June 1,	2011
ISSUED BY	Molly J. Eachs	TITLE	Vice	Preside	ent,Finance
	Name of Officer				

For All Areas Served Community, Town or City P.S.C. No. 2 5th Revision SHEET NO.54 CANCELLING P.S.C. NO. 2

4th Revision SHEET NO.54

# Name of Issuing Corporation

Clark Energy Cooperative Inc.

# CLASSIFICATION OF SERVICE

#### FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

#### TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

#### TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

#### LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY Ville S. Earles Name of Officer	TITLE Vice President, Finance

For All Areas Served Community, Town or City P.S.C. No. 2 5th Revision SHEET NO.55 CANCELLING P.S.C. NO. 2

# Clark Energy Cooperative Inc. Name of Issuing Corporation

# 4th Revision SHEET NO.55

# CLASSIFICATION OF SERVICE

# Schedule L: General Power Service

### AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 500 kW.

#### CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 500 kW.

#### CHARACTER OF SERVICE

Limited to single or three phase, 60 Hertz, at a secondary delivery voltage of 480 volts or less.

#### DELIVERY POINT

The delivery point shall be specified within the power contract.

#### RATES

\$ 63.81	Faci	lity Charge
\$ 6.47	per	kW of billing demand
\$ 0.07132	per	kWh for all energy

DATE OF ISSUE June 17,	2011	DATE EFFECTIVE	June 1, 2011
ISSUED BY Name of	S. Eales	<b>TITLE</b> Vic	e President,Finance

For All Areas Served Community, Town or City P.S.C. No. \_\_\_\_2 5th Revision SHEET NO.56 CANCELLING P.S.C. NO. \_2\_\_\_ 4th Revision SHEET NO.56

# CLASSIFICATION OF SERVICE

#### DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

#### POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

(a) Contract demand as specified within the power contract and energy.

(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

#### FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance

DATE OF ISSUE June 17, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY ( Wolly S. Eales	TITLE Vice President, Finance
Name of Officer	

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

For All Areas Served Community, Town or City P.S.C. No. \_\_\_\_\_\_ 5th Revision SHEET NO.57 CANCELLING P.S.C. NO. \_\_\_\_\_ 4th Revision SHEET NO.57

# CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

#### TERMS OF PAYMENT

Clark Energy Cooperative Inc.

Name of Issuing Corporation

The above charges are net and payable within ten (10) days from the date of the bill.

#### LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY Nolly S. Ears	TITLE Vice President, Finance
Name of Officer	

For	All	Area	s Se	erve	d	
Cor	nmun:	ity,	Town	ı or	Ci	.ty
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5th_	Rev	isior	s <b>HI</b>	CET	NO_	58
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4th_	Rev.	isior	SHI	SET	NO	<u>58</u>

# Schedule P: General Power Service

#### AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater.

#### CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater.

#### CHARACTER OF SERVICES

Limited to three phase, 60 Hertz, at a secondary of delivery voltage specified within the power contract.

#### DELIVERY POINT

The delivery point shall be specified within the power contract.

#### RATES

\$86.88	Faci	lity Charge
\$ 6.21	per	kW of billing demand
\$ 0.06116	per	kWh for all energy

DATE O	F	ISSUE	June	17,	2011	DATE	EFFEC	TIVE_	June 1,	2011
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Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

For	All	Area	s Se	rvec	l	
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5th_	Rev	ision	SHE	et n	ıo_!	59
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4th	Rev	ision	SHE	ET N	ю !	59

#### DETERMINATION OF BILLING DEMAND

Clark Energy Cooperative Inc. Name of Issuing Corporation

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

#### POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

(a) Contract demand as specified within the power contract and energy.

(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

#### FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance

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ISSUED BY	Name of Officer	TITLE Vice President, Finance

For All Areas Served Community, Town or City P.S.C. No. 2 5th Revision SHEET NO 60 CANCELLING P.S.C. NO. 2 4th Revision SHEET NO 60

# CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

#### TERMS OF PAYMENT

Clark Energy Cooperative Inc.

Name of Issuing Corporation

The above charges are net and payable within ten (10) days from the date of the bill.

#### LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY Will S. Eales	TITLE Vice President, Finance
Name of Officer	

For	All	Areas	s Serv	ed
Cor	nmuni	ty, 1	'own o	r City
P.S.	.C. N	Io	2	
5th_	Revi	sion	SHEET	NO <u>61</u>
CAN	CELLI	ING P.	s.c.	NO.2
4th	Revi	lsion	SHEEI	NO 61

# Schedule M: General Power Service

#### AVAILABILITY

Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

#### CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

#### CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

#### DELIVERY POINT

The delivery point shall be specified within the power contract.

## RATES

Demand Charge: \$10.07 per kW of billing demand

Energy Charge: \$0.06456 per kWh for all energy

DATE OF ISSUE June 17, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY Name of Officer	TITLE Vice President, Finance

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

For All Areas Served Community, Town or City P.S.C. No. 2 5th Revision SHEET NO 62 CANCELLING P.S.C. NO.2

# Clark Energy Cooperative Inc. Name of Issuing Corporation

4th Revision SHEET NO 62

# CLASSIFICATION OF SERVICE

# DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 AM EST 5:00 PM - 10:00 PM EST

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

#### POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract.

DATE OF ISSUE	June 17, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY	( Holly S. Eales	TITLE Vice President, Finance
	Name of Officer	

For All Areas Served Community, Town or City P.S.C. No. 2 5h Revision SHEET NO <u>63</u> CANCELLING P.S.C. NO.2 4th Revision SHEET NO 63

# CLASSIFICATION OF SERVICE

- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

#### FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

#### TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

#### LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE	June 17, 2011	DATE EFFECTIVE June 1, 2011
ISSUED BY	(Noly S. Earles	<b>TITLE</b> Vice President, Finance
	Name/of Officer	

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