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RE
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Public staye
COMMISOUN

June 17, 2011

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602
Re: PSC Case No. 2010-00498
Dear Mr. Derouen:
Pursuant to the Commission's Order dated May 31, 2011 in the above-referenced case, please find enclosed for filing an original and one copy of the updated tariff sheets of Clark Energy Cooperative Inc.

If you have any questions about this filing, please feel free to contact me.
Sincerely, Nody S.Cactes


Holly S. Eades
Vice President, Finance

Enclosures
$\qquad$

Clark Energy Cooperative Inc. th Revision SHEET NO 43

Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
4th Revision SHEET NO. 43

## CLASSIFICATION OF SERVICE

Schedule R: Residential

## AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

## CHARACTER OE SERVICE

Single phase, 60 Hertz, at available secondary voltages.

## DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

## RATES

```
$12.43 Facility Charge
$0.09242.5 per kWh for all energy
```


## MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.43.

## FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.


Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

For All Areas Served
Community, Town or City
$\qquad$
P.S.C. No. 2.

5th Revision SHEET NO 44
$\frac{\text { Clark Energy Cooperative Inc. }}{\text { Name of Issuing Corporation }}$
CANCELLING P.S.C. NO. 2
4th Revision SHEET NO. 44

## CLASSIFICATION OF SERVICE

## TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

## LATE PAYMENT FEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011


DATE EFFECTIVE June 1, 2011 TITLE Vice President, Finance

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated May 31, 2011.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
th Revision SHEET NO 45

## CLASSIFICATION OF SERVICE

> Schedule D: Time of-Use Marketing Service

## AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

## CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.
DELIVERY POINT
The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

| MONTH | OFF PEAK HOURS |
| :---: | :---: |
| October thru April | $10: 00$ P.M. To 7:00 A.M., EST |
|  | $12: 00$ Noon to 5:00 P.M., EST |
| May thru September | $10: 00$ P.M. thru 10:00 A.M., EST |

## RATES

$\$ 0.06045$ per kWh for all energy

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DATE EFFECTIVE June 1, 2011
TITLE Vice President, Finance

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For All Areas Served
$\qquad$ 2
5th Revision SHEET NO 46

Clark Energy Cooperative Inc. Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO. 46

## CLASSIFICATION OF SERVICE

## FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.


DATE EFFECTIVE June 1, 2011

TITLE Vice President, Finance

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated May 31, 2011.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
4TH Revision SHEET NO 47

## CLASSIFICATION OF SERVICE

## Schedule T: Outdoor lighting Facilities

## AVAILABILITY

Available for general outdoor lighting facilities.
RATES

| Lamp Rating | Annual Rate <br> Per Lamp | Average <br> Annual Energy <br> Use Per Lamp | Average <br> Monthly Energy <br> Use Per Lamp |
| :---: | :---: | :---: | :---: |
| 400 Watt | $\$ 17.67$ per mo | $1,848 \mathrm{kWh}$ | 154 kWh |

CONDITIONS OF SERVICE
Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT
The above charges are net and payable within ten days from the date of the bill.

## FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses

DATE OF ISSUE June 17, 2011


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TITLE $\qquad$ Vice President, Finance

For All Areas Served Community, Town or City

Clark Energy Cooperative Inc.
Name of Issuing Corporation
P.S.C. No. $\qquad$ 2

5th Revision SHEET NO 48
CANCELLING P.S.C. NO. 2

4th Revision SHEET NO 48

## CLASSIFICATION OF SERVICE

The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011


DATE EFFECTIVE June 1, 2011 TITLE Vice President, Finance

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ 2010-00498 dated_May 31, 2011.

Clark Energy Cooperative Inc. Name of Issuing Corporation

5th Revision SHEET NO 49
CANCELLING P.S.C. NO. 2
4th Revision SHEET NO 49

## CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

## AVAILABILITY

Available for general outdoor lighting facilities.

## RATES

| Lamp Rating | Monthly Rate <br> Per Lamp | Average <br> Annual Energy <br> Use Per Lamp | Average <br> Monthly Energy <br> Use Per Lamp |
| :---: | :---: | :---: | :---: |
| 175 Watt | $\$ 9.63$ per mo | 840 kWh | 70 kWh |

## CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.

DATE OF ISSUE June 17, 2011
Issued By $\frac{\text { Noily UCEs Cader of Officer }}{\text { Name }}$
DATE EFFECTIVE June 1, 2011
TITLE Vice President, Finance

Issued by authority of an Order of the Public Service Commission in
Case No. 2010-00498 dated May 31, 2011.

Clark Energy Cooperative Inc. Name of Issuing Corporation
P.S.C. No. 2

5th Revision SHEET NO 50
CANCELLING P.S.C. NO. 2
4th Revision SHEET NO 50

## CLASSIFICATION OF SERVICE

## LATE PAYMENT FEES

An amount equal to five percent ( $5 \%$ ) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments


Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated_May 31, 2011.

# CLASSIFICATION OF SERVICE 

Schedule E: Public Facilities

## AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

## CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.
DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES
\$ 16.57 Facility Charge
\$ 0.09937 All kWh
MINIMUM MONTHLY CHARGE
The minimum monthly charge shall be $\$ 16.57$.
FUEL ADJUSTMENT CHARGE
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per $k W h$ as billed by the Wholesale Power Supplier plus an allowance for line losses.

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TITLE Vice President, Finance

Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ 2010-00498 dated May 31, 2011.

Community, Town or City
P.S.C. No. $\qquad$

4th Revision SHEET NO 52 2

$5^{\text {th }}$ Revision SHEET NO. 52
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CANCELLING P.S.C. NO. 2
CANCELLING P.S.C. NO. ..... 2

Clark Energy Cooperative Inc.
Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT
The above charges are net and payable within ten days from the date of the bill.

## LATE PAYMENT FEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011
DATE EFFECTIVE June 1, 2011


TITLE Vice President, Finance

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated_May 31, 2011.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

## CLASSIFICATION OF SERVICE

Schedule C: General Power Service

## AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE
Single or three phase, 60 Hertz, at available secondary voltages.

## DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES
\$25.33 Facility Charge-Single Phase
$\$ 50.14$ Facility Charge-Three Phase
$\$ 0.09885$ Per kWh for all energy
MINIMUM MONTHLY CHARGE
The minimum monthly charge shall be $\$ 25.33$ single phase and $\$ 50.14$
for three phase service.


Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated_May 31, 2011.

Clark Energy Cooperative Inc. Name of Issuing Corporation

Eth Revision SHEET NO. 54

CANCELLING P.S.C. NO. 2
th Revision SHEET NO. 54

## CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed $10 \%$ and is based on a twelve month moving average of such losses.

## TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

## TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

## LATE PAYMENT FEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.


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TITLE Vice President, Finance

Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ dated May 31, 2011.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

5th_Revision SHEET NO. 55

## CLASSIFICATION OF SERVICE

## Schedule L: General Power Service

## AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt ( kW ) demands of 50 kW or greater but less than 500 kW .

## CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 500 kW.

CHARACTER OF SERVICE
Limited to single or three phase, 60 Hertz, at a secondary delivery voltage of 480 volts or less.

DELIVERY POINT
The delivery point shall be specified within the power contract.
RATES

| $\$ 63.81$ | Facility Charge |
| :--- | :--- |
| $\$ 6.47$ | per kW of billing demand |
| $\$ 0.07132$ | per kWh for all energy |



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TITLE $\qquad$ Vice President, Finance

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated_May 31, 2011.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

5th Revision SHEET NO. 56

CANCELLING P.S.C. NO. 2

4th Revision SHEET NO. 56

## CLASSIFICATION OF SERVICE

## DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than $90 \%$ lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by $90 \%$ and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

## POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:
(a) Contract demand as specified within the power contract and energy.
(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

## FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per $k W h$ equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance


TITLE Vice President, Finance

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00498 dated May 31, 2011.

For All Areas Served
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fth Revision SHEET NO. 57
Clark Energy Cooperative Inc.
Name of Issuing Corporation
CANCELLING P.S.C. NO. 2
4th Revision SHEET NO. 57

## CLASSIFICATION OF SERVICE

for losses will not exceed $10 \%$ and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT
The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent ( $5 \%$ ) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 17, 2011

ISSUED BY


Issued by authority of an Order of the Public Service Commission in Case No. $\qquad$ 2010-00498 dated May 31, 2.011.
$\qquad$
P.S.C. No. 2. 5th Revision SHEET NO 58

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
4th Revision SHEET NO 58

## CLASSIFICATION OF SERVICE

Schedule P: General Power Service

## AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt ( kW ) demands of 500 kW or greater.

CONDITIONS OE SERVICE
A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater.

## CHARACTER OF SERVICES

Limited to three phase, 60 Hertz, at a secondary of delivery voltage specified within the power contract.

DELIVERY POINT
The delivery point shall be specified within the power contract.

## RATES

| $\$ 86.88$ | Eacility Charge |
| :--- | :--- |
| $\$ 6.21$ | per kW of billing demand |
| $\$ 0.06116$ | per kWh for all energy |

DATE OF ISSUE June 17, 2011


DATE EFFECTIVE June 1, 2011
TITLE Vice President, Finance

Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ dated May 31, 2011.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

5th Revision SHEET NO 59
CANCELLING P.S.C. NO. 2
4th Revision SHEET NO 59

## CLASSIFICATION OF SERVICE

## DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than $90 \%$ lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by $90 \%$ and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

## POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:
(a) Contract demand as specified within the power contract and energy.
(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

## FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance


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TITLE Vice President, Finance

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## CLASSIFICATION OF SERVICE

for losses will not exceed $10 \%$ and is based on a twelve (12) month moving average of such losses.

## TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

## LATE PAYMENT FEES

An amount equal to five percent (5\%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.


DATE EFFECTIVE_June 1, 2011
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Case No. $\qquad$ dated May 31, 2011.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELIING P.S.C. NO. 2
4th Revision SHEET NO 61

## CLASSIFICATION OF SERVICE

Schedule M: General Power Service

## AVAILABILITY

Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of $1,000 \mathrm{~kW}$ or greater but less than $5,000 \mathrm{~kW}$.

CONDITIONS OF SERVICE
A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than $5,000 \mathrm{~kW}$.

CHARACTER OF SERVICE
Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

## DELIVERY POINT

The delivery point shall be specified within the power contract.

## RATES

| Demand Charge: | $\$ 10.07$ | per $k W$ of billing demand |
| :--- | :--- | :--- |
| Energy Charge: | $\$ 0.06456$ | per kWh for all energy |



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TITLE Vice President, Finance

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Case No. $\qquad$ dated May 31, 2011.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2
4th Revision SHEET NO 62

## CLASSIFICATION OF SERVICE

## DETERMINATION OE BILIING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 AM EST 5:00 PM - 10:00 PM EST

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than $90 \%$ lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by $90 \%$ and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

## POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:
(a) Minimum energy requirements as specified within the power contract.


Issued by authority of an Order of the Public Service Commission in
Case No. $\qquad$ dated May 31, 2011.

For All Areas Served Community, Town or City
$\qquad$
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5h Revision SHEET NO 63
Clark Energy Cooperative Inc.
CANCELLING P.S.C. NO. 2
Name of Issuing Corporation
4th Revision SHEET NO 63

## CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.
(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

## FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed $10 \%$ and is based on a twelve (12) month moving average of such losses.

## TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent ( $5 \%$ ) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.


DATE EFFECTIVE June 1, 2011
TITLE Vice President, Einance

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